



Waubra Wind Farm Electric Line Clearance Management Plan 2026-2027



CONTROL

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The signed original is kept by **ACCIONA**.

RECORD OF CHANGES

REV.	DATE	DESCRIPTION
r1	07/03/2011	Final for release to ESV
r2	20/10/2013; 22/10/2013	Internal draft for comment Review to align with Bushfire Mitigation Plan version 6.1
r3	24/06/2014	General document review
r3	14/05/2015; 22/06/2015	Reviewed document after audit by ESV; Administrative and wording amendments; reference to CoB & Pyrenees PS, removal of reference to Aboriginal Heritage Register, added process to notify property owner of pruning works
r4	28/6/2015	Administrative and wording amendments; update of position titles, change of training competency, Appendix B Updated with Matrix
r5	09/09/2016; 15/05/2017; 01/07/2018; 13/05/2019	Numerous administrative and wording amendments Administrative and wording amendments; ABN updated Administrative and wording amendments Administrative and wording amendments; addition of the 'Allowance for SAG'
r6	13/05/2019	Administrative and wording amendments
r7	12/02/2020	Administrative and wording amendments; new template format and minor reference updates
r8	10/12/2020	Administrative and wording amendments; update to reflect Changes from 2020 internal audit, Electricity Safety (Electric Line Clearance) Regulations 2020. Version No. 001. Document added to the document control system.
r10	21/11/2023	Administrative and wording amendments; update to reflect 2020 internal audit findings and review by independent consultant
r11	05/02/2025	Administrative and wording amendments; rewrite of the Plan, inclusion of a Regulations Cross Reference Table, inclusion of a distribution list etc...
r12	22/12/2025	Update required by ESV following document review including updates to comply with new regulations: <i>Electricity Safety (Electric Line Clearance) Interim Regulations 2025</i>
R13	30/03/2026	Annual review and update

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1. PURPOSE

This document has been drafted to comply with the obligations set out in Regulation 9 (Preparation and submission of management plans) of the Victorian Electricity Safety (Electric Line Clearance) Interim Regulations 2025.

2. SCOPE

The scope of this document is defined by this legislation and relevant electrical lines under the control of Acciona Energia (AE) at the Waubra Wind Farm (WWF).

3. DEFINITIONS

TERM	DEFINITION
AE	Acciona Energia
Act	Electricity Safety Act 1998 (version 087, 22-Oct-2025)
AER	Australian Energy Regulator
ATM	Authority to Mobilise
BMP	Bushfire Mitigation Plan
CECOER	Acciona Energia's remote operating centre
CFA	Country Fire Authority
Code	Code of Practice for Electric Line Clearance as set out in the Regulations
DEECA	Department of Energy, Environment and Climate Action
ESC	Essential Services Commission Victoria
Enablon	AE's incident reporting software program
ERP	Emergency Response Plan
ESV	Energy Safe Victoria
Hazard Tree	Is a tree which has or is likely to fail and will contact an electric line if this occurs.
HSEQ	Health Safety Environment Quality
HV	High Voltage
LOTO	Lock Out Tag Out
Maximo	AE's Computerised Maintenance Management System (CMMS)
Minimum Clearance Space	Is the minimum clearance space around electrical lines as defined and calculated by the Regulation and in particular Schedule 1 thereof being the "Code of Practice for Electric Line Clearance"
OEMP	Operational Environmental Management Plan
Plan	This Electric Line Clearance Management Plan
Regulation	Electricity Safety (Electric Line Clearance) Interim Regulations 2025
Risk Wizard	AE's compliance management system

PLAN

WWF ELECTRIC LINE CLEARANCE MANAGEMENT

TERM	DEFINITION
Site	Waubra Wind Farm, 275 Harrisons Road Ercildoune, Vic, 3352

4. DISTRIBUTION LIST

ROLE	DISTRIBUTION METHOD (EMAIL, WEBSITE, INTERNAL ETC...)
GENERAL MANAGER, OPERATIONS	INTERNAL
WWF SITE MANAGER	INTERNAL
WWF HEALTH AND SAFETY REPRESENTATIVE	INTERNAL
COMMUNITY & STAKEHOLDER ENGAGEMENT	INTERNAL
EXTERNAL WEBSITE UPDATE	WWW.ACCIONA.COM.AU/WAUBRA
CFA DISTRICT 02 COMMANDER (GOLDFIELDS)	ADMIN.D02@CFA.VIC.GOV.AU
CFA DISTRICT 15 COMMANDER (BALLARAT)	ADMIN.D15@CFA.VIC.GOV.AU
CFA DISTRICT 16 COMMANDER (PYRENEES)	ADMIN.D16@CFA.VIC.GOV.AU
ENERGY SAFE VICTORIA	ELECTRICALINFRASTRUCTURE@ENERGYSAFE.VIC.GOV.AU

5. CONTACT INFORMATION

Operator	Acciona Energia Australia Global Pty Ltd
Principle Representative	Gavin Reymond (Managing Director)
ABN	54 600 910 647
Site address	275 Harrisons Road Ercildoune, Vic, 3352
Postal Address	Level 8, 11 Eastern Road, South Melbourne VIC 3205
Contact Number	03 9027 1000
Email	energy.compliance.au@acciona.com

Person responsible for Plan preparation	Gary Cox
Position	General Manager, Operations (Southern)
Site address	275 Harrisons Road Ercildoune, Vic, 3352
Postal address	Level 8, 11 Eastern Road, South Melbourne VIC 3205
Telephone	03 9027 1000
Email	energy.compliance.au@acciona.com

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Person responsible for carrying out the Plan	Meaghan Cooper
Position	WWF Site Manager
Site address	275 Harrisons Road Ercildoune, Vic, 3352
Postal address	Level 8, 11 Eastern Road, South Melbourne VIC 3205
Telephone	03 9027 1000
Email	energy.compliance.au@acciona.com

Emergency Contact Numbers for all site emergencies

Primary contact

- **Emergency Contact (24/7 operations centre)** - **1300 182 042**
- **Email** - **Not applicable**

Secondary contact – Meaghan Cooper, WWF Site Manager 0457 728 889

Tertiary contact - Gary Cox, General Manager Operations (Southern) 0498 056 657

Copies of the Electrical Line Clearance Management Plan

Electronic copies of this Plan are available through:

1. Acciona Energia's internal document management system
2. The corporate website: www.acciona.com.au/waubra

Hard copies of the Plan are accessible during business hours from site 8:30am – 3:30pm.

6. SETTING

6.1 FACILITY OWNERSHIP AND OPERATING STRUCTURE

Acciona Energy Oceania Pty Ltd (ACN 102 345 719) is the owner of WWF operating entity Pyrenees Wind Energy Developments Pty Ltd (ACN 097 047 268) (**PWED**). PWED has concluded a contract with Acciona Energy Australia Global (**AEAG**) which requires AEAG to perform the operations and maintenance of WWF (inclusive of at-risk line), including performing all statutory and compliance requirements for WWF. Accordingly, this plan is submitted by AEAG as the Specified Operator as it is the entity which operates the at-risk lines as defined by the Electricity Safety Act 1998.

6.2 FACILITY LOCATION AND DETAIL

WWF is located on land approximately 5km east of the Victorian township of Addington and 30 kilometres northwest of Ballarat. The farm consists of 128 wind turbines, with a nameplate capacity of 192 MW of clean energy and has been operational since 2009. It produces the energy equivalent to the demand from around 138,000 homes. The farm is constructed on cleared, undulating land, which is of mixed farming country. The sites aerial photo details and other pertinent information is found in Appendix A. Whilst constructed on cleared and undulating land, the site has been defined by local government as a Bushfire Prone Area that crosses several CFA District areas, namely:

- CFA District 02 – Goldfields District
- CFA District 15 – Ballarat District
- CFA District 16 – Pyrenees District

WWF is not located within a Declared Area as defined by s.81 of the Electricity Safety Act 1998.

WWF is entirely located within a high bush fire risk area (HBFRA) as declared by the CFA.

7. OBJECTIVE

AE is committed to complying with Regulations, and this Plan is prepared to ensure compliance with the Regulations, and as a result this Plan informs stakeholders of the:

- standards and practices AE adopt for vegetation removal to keep the whole or any part of a tree clear of electric lines,
- management processes employed to ensure compliance with the Regulations, and
- reduction of fire risk and improved workplace and public safety.

8. SCOPE OF ELECTRICAL SYSTEMS

The scope of electrical lines on Site are a subset of those assets and systems defined by the Electrical Safety Management Plan. In summary this includes 205 x 66KV and 2 x 12KV overhead poles and lines. The key details are as follows:

- overhead power lines are mounted on CCA¹ treated timber poles
- poles are typically 14m high for single circuit lines and 18m high for double circuit lines

¹ CCA = Chromated Copper Arsenate (CCA) is a wood preservative routinely used to protect it against damage from bacteria, fungus and insects.

- conductors are mounted on insulators which are in turn mounted on galvanized steel cross-arms that are attached to the top of the poles
- fibre optic cable is mounted on a catenary approximately 4m below the conductors and an earth wire is mounted a further 0.6 m below this.
- the clearance to ground level underneath the earth wire is variable but generally 6 – 7.5m
- the overhead power lines all use bare Iodine ² as a conductor
- AE does not own or operate any pole mounted switchgear or transformers

A detailed list of the 'at risk' electrical lines is detailed within Maximo and provided in Appendix H.

Scope	Name	Code	Source
WWF	Maximo – asset register download	N/A	Internal

8.1 NON ACCIONA ENERGIA ELECTRICAL SYSTEMS

On the Site there are overhead lines and a terminal substation owned and managed by AusNet Services. These assets are assumed to be managed by AusNet Services under that entity's relevant Electrical Line Clearance Management Plan, hence they are not operated nor managed by AE or detailed under this Plan.

9. RISK MANAGEMENT

The Bushfire Mitigation Plan (**BMP**) details AE's approach to bushfire risk as defined by relevant legislation. This section details AE's approach to manage the vegetation in and around our electric line easements to maintain the minimum clearance space between electric lines and potential fuels with due consideration of:

- Tree species, and
- Items of significance as outlined in applicable planning schemes
 - Ecologically
 - Historically
 - Aesthetically, or
 - Of cultural or environment significance

The process steps can be summarised as:

- **History** – historical assessment of trees of significance at WWF
- **Inspection** - regular electric line clearance inspections as outlined in the Regulation and detailed in the BMP, where inspections include the identification of at-risk vegetation and trees of significance
- **Consultation** - engagement with landowners and stakeholders (as required)
- **Vegetation Removal** – removal of at risk vegetation utilising appropriately qualified arborists in accordance with the obligations outlined in this Plan, Electricity Safety (General) Regulations 2019, and Australian Standard 4373.

² Iodine = 7 strands of 4.75mm AAAC 1120 (All Aluminium Alloy Conductor manufactured to AS1531).

Scope	Name	Code	Source
WWF	HSE Risk Management Procedure	PAU01_GAE07022	Internal

9.1. INDIGENOUS AND TREES OF SIGNIFICANCE AT WWF

History

A series of historical assessments have been undertaken at WWF to establish the nature and location of trees of significance. These assessments informed asset and electric line placement.

A review of the City of Ballarat and Pyrenees Shire Council's Planning Schemes, Department of Environment, Energy, and Climate Action (DEECA) planning tool VicMap identified no trees with ecological, historical, aesthetic, cultural or environmental significance near WWF's electric lines.

The Code (and the objectives of this Plan) outlines the desire to reduce the environmental impact from Site activities. The table below summarises the pertinent assessments and a summary of findings for compliance with the Code.

Theme	Form of Assessment	Assessment Date	Finding Summary	Risk
Vegetation of botanical or ecological significance	Ecological Survey	Oct 2005	No botanical, indigenous or ecological areas of interest are in proximity to in the Sites electrical lines. A long history of agriculture has resulted in material changes to the landscape and removal of most of the native flora.	Low
Habitat of rare or endangered species	Ecological Survey	Oct 2005	No habitat areas of interest are in proximity to in the Sites electrical lines. Residual vegetation on Site had limited habitat considered suitable for supporting rare or endangered species. However, these habitats are not impacted from the ongoing maintenance requirements associated with the electric lines as these habitats do not comprise trees or other tall growing vegetation.	Low
Historically important vegetation	Cultural Heritage Assessment	June 2006	No historically important vegetation identified	Low
Culturally important vegetation	Cultural Heritage Assessment	June 2006	No culturally important vegetation identified	Low

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Vegetation of outstanding aesthetic value	VicMap	Sept 2024	No "Significant Landscape Overlays" apply to the Site	Low
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Significant Tree Register

From end June 2026, AE shall maintain a register recording all significant vegetation and threatened species in the immediate proximity of any of WWF's at-risk electrical lines. Records of threatened species will include information relating to relevant breeding seasons. This register shall include a map reflecting the location of all significant vegetation and threatened species.

This register must be updated annually as part of the review process of this Plan, based on any completed inspection information, ecological surveys, and the following government sources:

- Council planning scheme overlay for historical, cultural, environmental or aesthetic significance([City of Ballarat](#) and [Pyrenees Shire Council](#))
- [Victorian Heritage Register](#)
- [Victorian Aboriginal Heritage Register](#)
- [Flora and Fauna Guarantee Act 1988 Threatened List](#)

Ecological Survey

AE shall complete an ecological survey of all vegetation within immediate proximity of any of WWF's at-risk electrical lines on a 10 yearly basis. The first ecological survey is due by June 2026.

9.2. VEGETATION INSPECTIONS

Preventative vegetation inspections verify minimum clearance spaces are maintained between vegetation and the 'at risk' electric lines as well as identifying any Hazard Trees. Vegetation inspection activities are:

- conducted on an annual basis, ensuring that no more than 12 months elapses between inspections and required vegetation removal, prior to the normal Fire Danger Period as declared by the CFA. A 1-month grace period is permitted every second year to prevent the inspection schedule gradually moving forward.
- triggered by notifications via Risk Wizard, where that notice triggers the engagement of a suitably qualified inspector(s)
- performed by a competent person(s) who has satisfactorily completed an approved ESV training course related to such inspections and hold the qualifications and experienced detailed in 12 below.
- performed with an understanding and regard for foreseeable local conditions, including weather, environmental, significant vegetation, protected fauna and flora, habitats, and breeding seasons.
- facilitated, in some circumstances, by the coordination of Acciona Energia and AusNet Services
- inspected in accordance with appropriate electric line clearance practices, as outlined under the Electricity Safety Act and Regulations. If during the inspection items requiring urgent attention are identified the inspector, shall raise this as soon as reasonably practicable, with AE's Site management, to ensure appropriate timely risk mitigation

- required to identify any indigenous trees, trees listed in a planning scheme to be of historical or aesthetic significance, and trees of cultural or environmental significance, including breeding seasons on threatened fauna.
- supplemented by a detailed report of the inspection. The draft report should be reviewed by AE in consultation with the contractor prior to final lodgment.

The inspections and report inform the scope and prioritization of preventive or corrective maintenance. Activities may include vegetation removal or reduction with the aim of reducing the risk of vegetation coming into contact with 'at-risk' electrical lines that gives rise to an ignition event.

Scope	Name	Code	Source
WWF	Operational Environmental Management Plan	PLN01_GAE07016	Internal
WWF	6 monthly Environmental checklists	N/A	Internal
All	Overhead Lines Maintenance Strategy	PAU01_GAE08011 r1	Internal
All	Authority to Mobilise Form	F01_PAU01_GAE07023	Internal

9.3. CONSULTATION OF VEGETATION REMOVAL

Consultation will occur when AE identifies a tree which requires cutting or removal which is located on private property. The private persons to be consulted with will be determined by the following:

- if the tree is to be cut within the boundary of private property—an occupier of the property.
- or if the tree is to be removed—an owner of the property.

As AE has an ongoing managed contractual relationship with the Landowners and maintains current contact details, the consultation will be managed through the existing Landowner Engagement Procedure.

Notification of cutting / removal: If vegetation cutting or removal is required on (a) private land, (b) public land or (c) if a tree is on land that shares a common border to private property and the use of that property may be affected during the cutting or removal, AE will provide notice to landowners or occupier for (a) and (c) and the Council for (b). Such notice shall comply substantially with the example in Appendix C and comply with Schedule 1, Division 3 of the Regulations and be issued by the Site Manager or their management. As per clause 17 of the Code, notification that vegetation cutting or removal from public land will be published on the WWF website.

Any cutting or removal of trees which is subject to prior written notice, shall not proceed until at least 14 days after provision of publication of the required notice, nor shall such cutting or removal commence later the 60 days after the provision of or publication of the required notice. The Site Manager shall ensure adherence to these timeframes through the use of the site maintenance planning systems.

Objection to cutting / removal: Upon receipt of the notification of cutting / removal of a tree, should the recipient intend to object to the planned cutting / removal, the recipient (objector) of the notification shall respond to the notice by directing a written notice to the Site Manager and clearly state their objection and the basis for the objection. Following receipt of the objection the Site Manager shall engage directly with the objector within 5 (five) days with the intention of resolving the objection.

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Where the objection cannot be resolved within 10 (ten) days of the objection, the objection shall be escalated to the General Manager, Operations who shall make a decision based on relevant information, including safety and compliance obligation and the details of the objection. If the objection remains unresolved 15 (fifteen) days after the initial objection, or the objector is not satisfied with the outcome of the objection process, the objector may raise a formal complaint in accordance with “Complaint Investigation and Response Plan – WWF”.

Scope	Name	Code	Source
AU	Complaint Investigation and Response Plan – WWF	F07_PAU01_GAE07019 r02	Internal

When informing the objector of a decision to proceed with cutting / removing trees, AE will provide the objector with 5 (five) days’ notice before commencing the cutting / removing tree work (if the initial planned works date has passed or is less than 5 days away) to allow the objector time to lodge a Complaint under the Complaint Investigation and Response Plan – WWF.

While an objection remains unresolved or subject to a decision under the Complaint Investigation and Response Plan – WWF, AE will refrain from cutting / removing trees to relevant to the objection. This shall not apply in the event that the tree has fallen or has become damaged and is to be removed to keep the minimum clearance space for an electric line span free of trees; or a suitably qualified arborist has assessed the tree having regard to foreseeable local conditions; and advised the responsible person that the tree is likely to imminently fall onto or otherwise come into contact with an electric line.

Scope	Name	Code	Source
AU	Landowner Engagement Procedure	PAU02100	Internal

9.3.1 PRIORITISATION

Following the submission of the Inspectors final report AE will follow the Overhead Lines Maintenance Strategy and associated Instructions in managing vegetation. This is summarised in the table below:

MAXIMO PRIORITY	DESCRIPTION	ACTION	TIMEFRAME
P1	Vegetation is in direct contact with power lines or has caused an outage or safety hazard or poses an imminent threat to power lines or infrastructure.	Immediate response, actions such as de-energization and vegetation removal may be considered. <i>(To be raised in HSE reporting system in addition to maintenance systems)</i>	Immediate
	Vegetation is within the minimum clearance space.	Action, such as pruning or removal, is required to mitigate risks.	2 Months

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MAXIMO PRIORITY	DESCRIPTION	ACTION	TIMEFRAME
P2	Vegetation is predicted to approach the minimum clearance space within 6 months.	Action, such as pruning or removal, is required to mitigate risks.	4 Months
P3	Vegetation is predicted to approach the minimum clearance space within the next inspection period.	Action, such as pruning or removal, is required to mitigate risks.	9 Months
P0	Vegetation is predicted to approach the minimum clearance space in a timeframe exceeding 2 inspection periods.	To be noted and monitored in future inspections.	Monitor

Scope	Name	Code	Source
All	High Voltage Line Maintenance Strategy	PAU01_GAE08011	Internal
All	Electrical Line Clearance Inspection Instruction	IX1_PAU01_GAE08011	Internal

9.4. VEGETATION REMOVAL

Vegetation removal practices will comply with the legislation, the Code, in addition vegetation removal practices will conform to AS4373 as far as practicable with due consideration to sag and sway. Where vegetation removal cannot be performed in accordance with AS437S, a risk assessment must be performed by the Site Manager, with vegetation removal to then continue in accordance with the requirements of such risk assessment. All workers performing vegetation removal work will be informed by the Site Manager or delegate of this assessment process prior to commencing work. The removal practice will include using one, or a combination, of the following methods, depending on the vegetation and its proximity to an electric line.

- pruning
- removal
- slashing

Noting that AE will not remove any tree, or trim any tree in a way that substantially damages the tree, unless it considers:

- safety, electricity works and/or supply are threatened
- directional trimming is deemed ineffective
- other options are not feasible because of technical, economic or aesthetic considerations.

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- the aesthetics of the vegetation are such that continued trimming irreparably damages it, and/or removal is considered preferable to ongoing trimming
- welfare of threatened species, including relevant breeding seasons (translocation of threatened fauna will occur if not practicable to cut or remove outside breeding season)

AE will ensure compliance with AS4373 through its established contractor management processes, including the appointment of specialist contractors, pre-mobilisation checks, onboarding, and post work quality inspections and close out activities. Where post work assessments determine that works have not been completed in accordance with AS4373 a remediation plan will be developed and implemented as far as reasonably practicable to ensure compliance with AS4373.

All cutting or pruning activities must consider the anticipated regrowth over the next inspection cycle and cutting must be in a manner that ensures that the minimum clearance space is not impacted before the next inspection.

Significant Tree Register

A worker performing any vegetation cutting or removal must be provided with the Significant Tree register prior to starting work.

Hazard Tree cutting or removal may occur if the suitably qualified arborist advises that the tree, or any part of the tree, is likely to fall onto or otherwise come into contact with an electric line. Should such cutting or removal be performed AE shall notify:

- the private landowner if the impacted tree was within the boundary of a private property; or
- the relevant Council if the impacted tree was on public land.

Minimise impact: The cutting or removal of any indigenous trees, trees listed in a planning scheme to be of historical or aesthetic significance, and trees of cultural or environmental significance (including those relating to threatened fauna), must be minimised whilst ensuring compliance with the ELC Regulations and Code. Such a tree may only be removed on the advice of a suitably qualified arborist who advises that cutting or pruning to the extent required to achieve compliance would make the tree unviable. Cutting or removal must be undertaken outside of the breeding season of threatened fauna wherever practicable.

Although impact to these trees is to be minimised, such trees can be cut or removed to resolve an unsafe situation, such as:

- hazard tree; or
- regrowth into minimum clearance space before next scheduled visit; or
- vegetation in HBRA found in the minimum clearance space after declaration.

On Site / in field works monitoring shall be performed by an AE employee who shall accompany the contractor engaged to perform any cutting or removal as per Appendix F – In Field monitoring checklist. This monitoring shall include a documented assessment of the compliance with this plan and AS4373 for at least 50% of works. On Site / in field work monitoring shall be completed using an assessment checklist substantially compliant with the example contained in Appendix F.

9.4.1. URGENT VEGETATION REMOVAL

Whilst the routine inspection and treatment of vegetation within proximity to the electric lines should prevent the need for any urgent vegetation maintenance to be undertaken, situations may arise requiring urgent action to ensure public safety. An urgent event requiring vegetation removal may be as a result of a direction by a Government Authority, criminal act, storm, extreme wind event or vehicle incident that results in vegetation entering minimum clearance spaces as required by the Code. Further urgent vegetation removal may be required due to:

- encroachment or growth of trees between inspection cycles that was not anticipated
- encroachment during the fire danger period declared by the CFA
- because a suitably qualified arborist has assessed vegetation as a Hazard Tree

In the event AE is required to undertake urgent vegetation removal the responsible person will advise landowners or council (as appropriate), of the action taken. All urgent notifications will be recorded for a period of at least 5 years in AE's incident reporting program, Enablon comprising the following:

- location and date of the urgent work
- details as to why the pruning was required
- last inspection of that section of the electric line where pruning and clearing was required
- confirmation that affected landowners were informed of the action taken to reduce risk
- confirmation of the fire danger period declared status as defined by the CFA Act

Where urgent cutting is performed without the provision of prior notice to the owner of the vegetation such cutting must be performed in a way to minimize the impact to the vegetation and must not result in vegetation being cut more than 1 m away from the minimum clearance space.

Following the performance of urgent cutting the WWF site manager will ensure that an action is raised in Enablon requiring the provision of written notice to appropriate landowner/council within 10 days or as soon as practicable. Urgent cutting notification will be in the format substantially compliance with the example in Appendix D.

9.5. SAG AND SWAY DETERMINATION

When determining the minimum clearance space applicable to WWF, Acciona Energia is compliant with s.29 of the Code (Uninsulated 66,000 volt electric lines in a hazardous bushfire risk area).

For the purposes of calculating Sag and Sway all electrical lines under the plan shall be deemed to be Uninsulated 66KV electrical lines in a hazardous bushfire risk area, being the maximum line voltage and bushfire risk rating of electrical lines under this plan.

The applicable calculations for determining Sag and Sway under this Plan are set out in Appendix E.

Sag and Sway calculations will be issued with work packs and work orders to those performing works including all inspections under this Plan.

10. CODE OF PRACTICE ALTERNATIVE COMPLIANCE MECHANISM

AE does not intend to seek exemption nor utilise any of the alternative compliance mechanisms.

11. MONITORING, AUDITING AND UPDATING OF THIS PLAN

Monitoring this Plan will involve the utilisation of the following business tools:

- the performance monitoring measures as outlined in the Event Reporting and Management Procedure, performance will be tracked utilising the business's online platform called Enablon to raise and track incidents, investigations and associated actions
- the performance monitoring measures outlined in the Compliance Management Procedure, with performance tracked utilising the business's online platform Risk Wizard to track actions arising from implementation of this Plan

Auditing of this Plan will be undertaken in the following approach:

- Internal audits will be conducted in accordance with the audit schedule and scope as determined by Acciona Energia Audit and Risk Committee and in accordance with the Internal Audit Procedure.

Revision to this Plan will be considered at least annually with any required update to be implemented prior to 31 March each year with consideration to :

- changes in relevant legislation
- relevant incidents or event investigation findings
- audit findings or recommendations
- advice from Energy Safe Victoria or other relevant authorities
- any changes in CFA fire hazard rating
- other identified deficiencies or changes relevant to this Plan

The annual review of this Plan is an actionable task within AE's Compliance Management Procedure and Risk Wizard System with accountability assigned to the WWF Site Manager.

Period of Applicability of the Plan

Following the annual review of the plan, the reviewed plan shall be applicable for the following financial year (1 July to 30 June)

Submission of the Plan

AE will provide a copy of this Plan to Energy Safe Victoria within 14 days after a written request is received from Energy Safe Victoria or such longer period as specified by Energy Safe Victoria in the written request.

Distribution of the Plan

The latest version of this Plan must be published on the WWF website. Superseded versions of the Plan must be removed from the website.

Scope	Name	Code	Source
All	Compliance Management Procedure	PAU01_GAE07011	Internal
All	Internal Audit Procedure	PAU01_GAE07070	Internal
All	Event Reporting and Management Procedure	PAU01_GAE07021	Internal

12. UTILISATION OF TRAINED PERSONNEL

Acciona Energia utilises inducted and certified employees and/or contractors to undertake numerous tasks outlined in this Plan. All personnel engaged on site are required to be appropriately inducted and qualified relevant to their scope of work. This plan will be provided as part of relevant scope of work, and confirmation of induction to this plan will be recorded by the Authority to Mobilise checklist.

Acciona Energia inductions are tiered and commensurate with a risk-based approach:

- Induction level 1 – Site Familiarisation (e.g. general site requirements including ERP)
- Induction level 2 – Entry to Enclosures (e.g. golden rules, LOTO and permit requirements)
- Induction level 3 – Technical (e.g. high risk works, HV authorisations etc..)

The table below outlines the mandatory (M) and/ conditional (C) obligations and associated training requirements pertinent to the actions outlined in this Plan. All recognised qualifications must be accredited by Registered Training Organisations or accredited bodies.

		Qualification / Competency Standard Unit (CSU) number	Suitably Qualified Arborist	Assessor	Cutter working at Ground Level	Cutter working from EWP
Qualifications						
Certificate II in ESI - Powerline Vegetation Control		UET20321		M	M	M
Certificate III in Arboriculture		AHC30824	M			
3 years of field experience in assessing trees (this requirement is established under the regulation definition of <i>suitably qualified arborist</i>)			M			
Licence						
High Risk Work Licence - Boom-type Elevating Work Platform (WP)						M
Elective Competency Standard Units						
Assess vegetation in an electricity supply industry environment		UETDRVC002		M		
Control vegetation in the vicinity of live electrical apparatus from an elevated work platform		UETDRVC004				M
Control vegetation in the vicinity of live electrical apparatus from ground level		UETDRVC005			M	
Control vegetation using pruning techniques		UETDRVC007			M	M
Licence to operate a boom-type elevating work platform (boom length 11 metres or more)		TLILIC0005				M
Perform a ground-based tree defect evaluation		AHCARB408	M			
Frequency	Training					
1 Year	Perform elevated work platform controlled descent escape	UETDRMP004				M
1 Year	Perform elevated work platform rescue	UETDRMP005				M
1 Year	Provide cardiopulmonary resuscitation	HLTAID009		M	M	M
1 Year	Provide first aid in an ESI environment	UETDRMP010		M	M	M
1 Year	Safe Approach Distances - Vegetation Work			M	M	M
Frequency	Internal Site Induction					
2 Year	Site Familiarisation	Level 1	M	M	M	M
2 Year	Entry to Enclosures	Level 2	M	M	M	M

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Verification of qualifications is managed in two ways:

- for Acciona Energia employees; a copy of their qualifications is retained by the business in a business wide platform and verified in relevant processes as required (e.g. audit, periodic review, major task)
- for contractors; Acciona Energia has developed a two-step process where the Contractor develops an information package for the completion of a pre-mobilisation checklist, this is subsequently verified and retained by site management. This process is defined as the Authority to Mobilise (ATM).

Where a worker is found to be onsite without the appropriate inductions and / or training required for the work being performed, work will be paused and steps taken in accordance with the Operations and Maintenance HSE Plan.

Use of Unqualified Personnel

In the event unqualified persons are utilised, Acciona will comply with the regulations set out in Appendix B.

Unqualified personnel are not permitted to perform activities which require qualification and training as set out in the qualified personnel training matrix.

Prior to work commencing, unqualified personnel will be inducted into specific site requirements, including this plan, and be supervised by qualified personnel, and in compliance with minimum distances set out in Appendix B.

Where required under site safety requirements, vicinity access permits will be issued to control works.

Unqualified personnel must complete site inductions. All work by unqualified personnel must remain strictly within the agreed scope, and under the supervision of qualified personnel.

Frequency	Internal Site Induction	
2 Year	Site Familiarisation	Level 1
2 Year	Entry to Enclosures	Level 2

Scope	Name	Code	Source
All	Contractor HSEQ Requirements Management Procedure	PAU01_GAE07023	Internal
All	Operations and Maintenance HSE Plan	PLN04_PAU01_GAE07022	Internal
All	Authority to Mobilise Form	F01_PAU01_GAE07023	Internal

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13. COMMUNICATION OF THIS PLAN AND DISPUTE RESOLUTION

Acciona Energia issues this Plan to key stakeholders and agencies as detailed in the distribution table listed at the front of this document. Acciona Energia also makes the Plan available on the corporate website and online Community Hub.

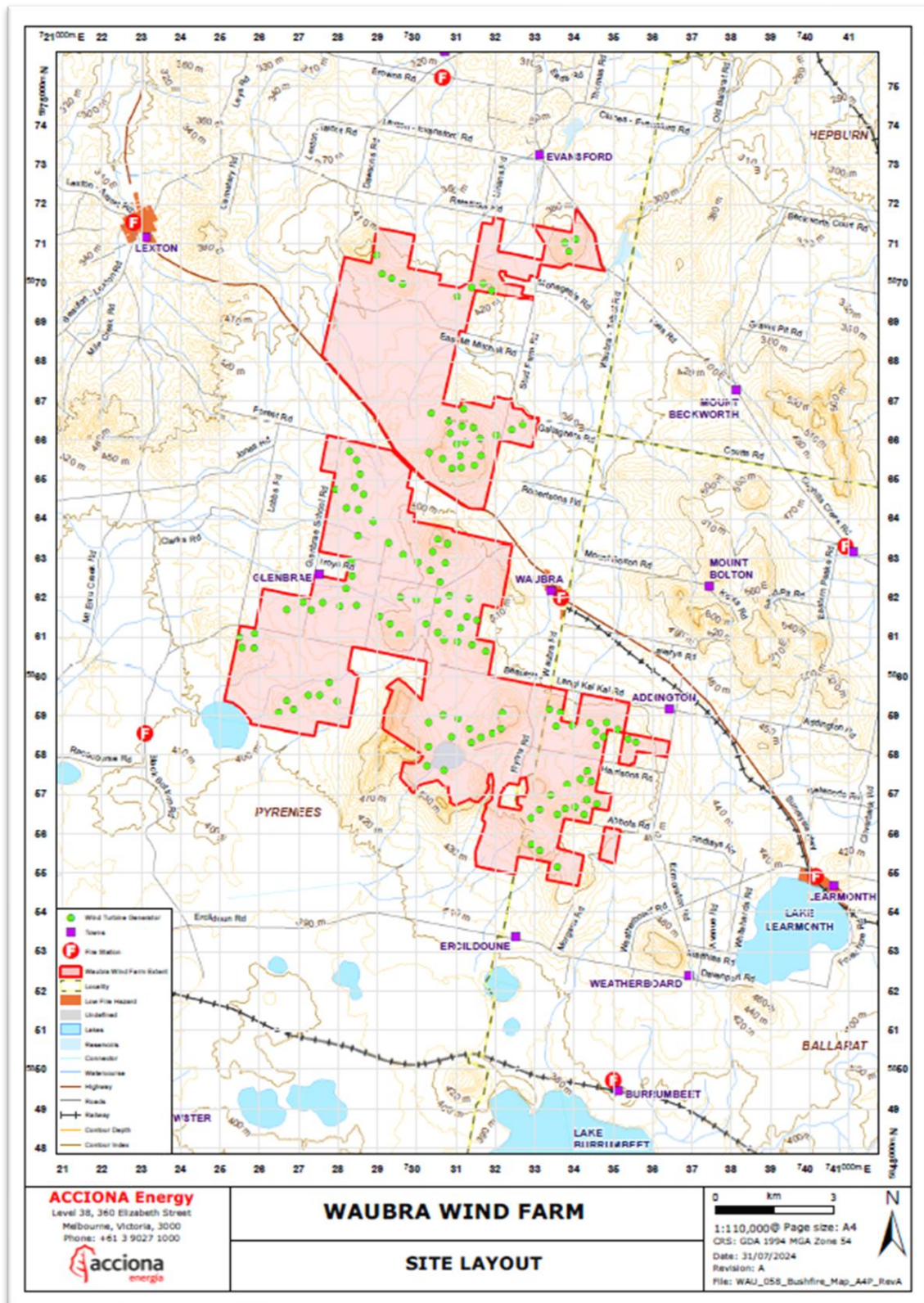
Written or verbal submissions on this Plan or its implementation can be made at any time. Written or verbal submissions and any other comments should be addressed to:

Name	Attn: Community and Stakeholder Engagement Manager
Address	Level 8, 11 Eastern Road , SOUTH MELBOURNE VIC 3205
Phone	1800 283 550
email	waubra@acciona.com

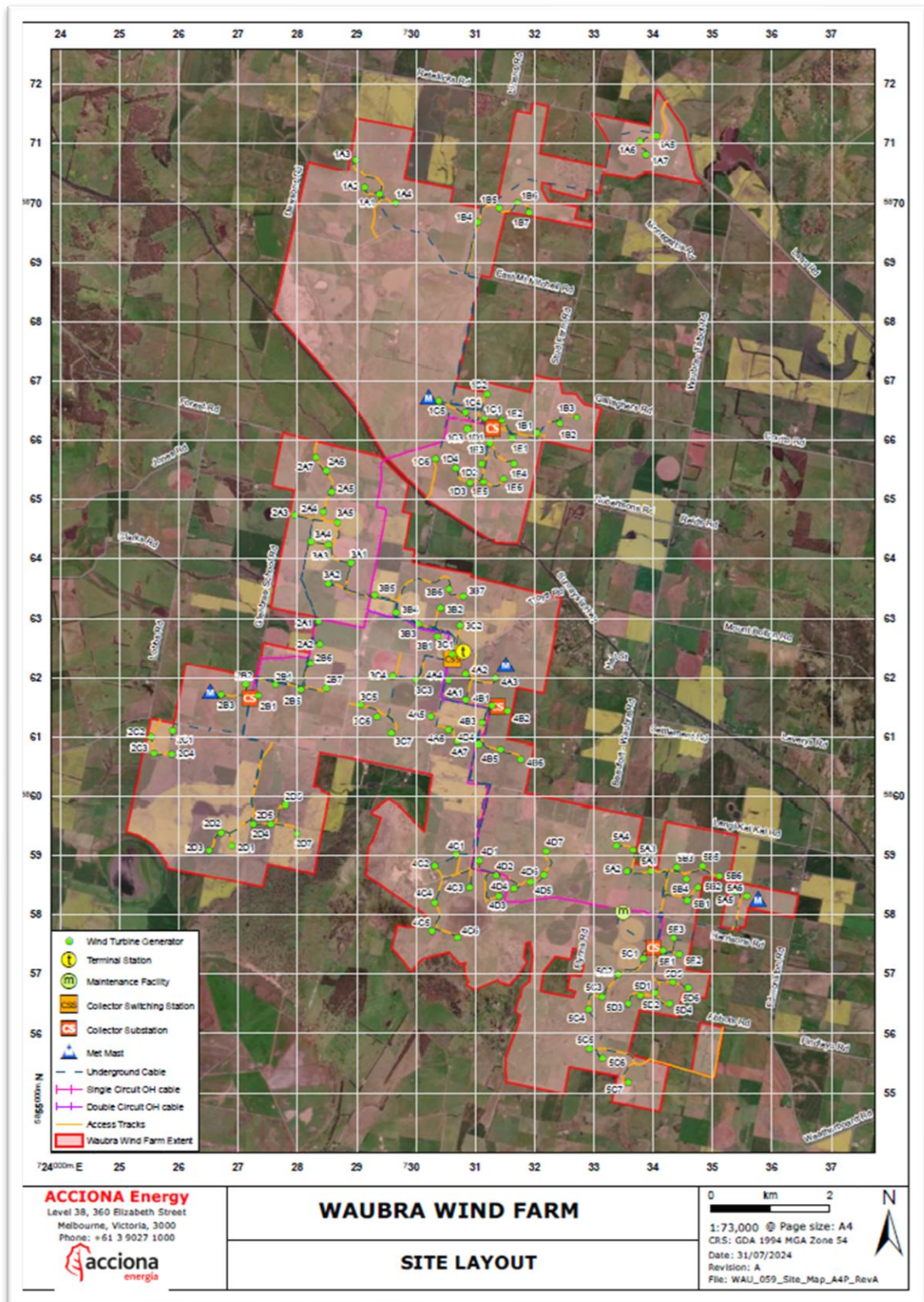
AE has a detailed Complaint Investigation and Response Plan for WWF. This plan is available on the corporate website and details the processes for dispute resolution.

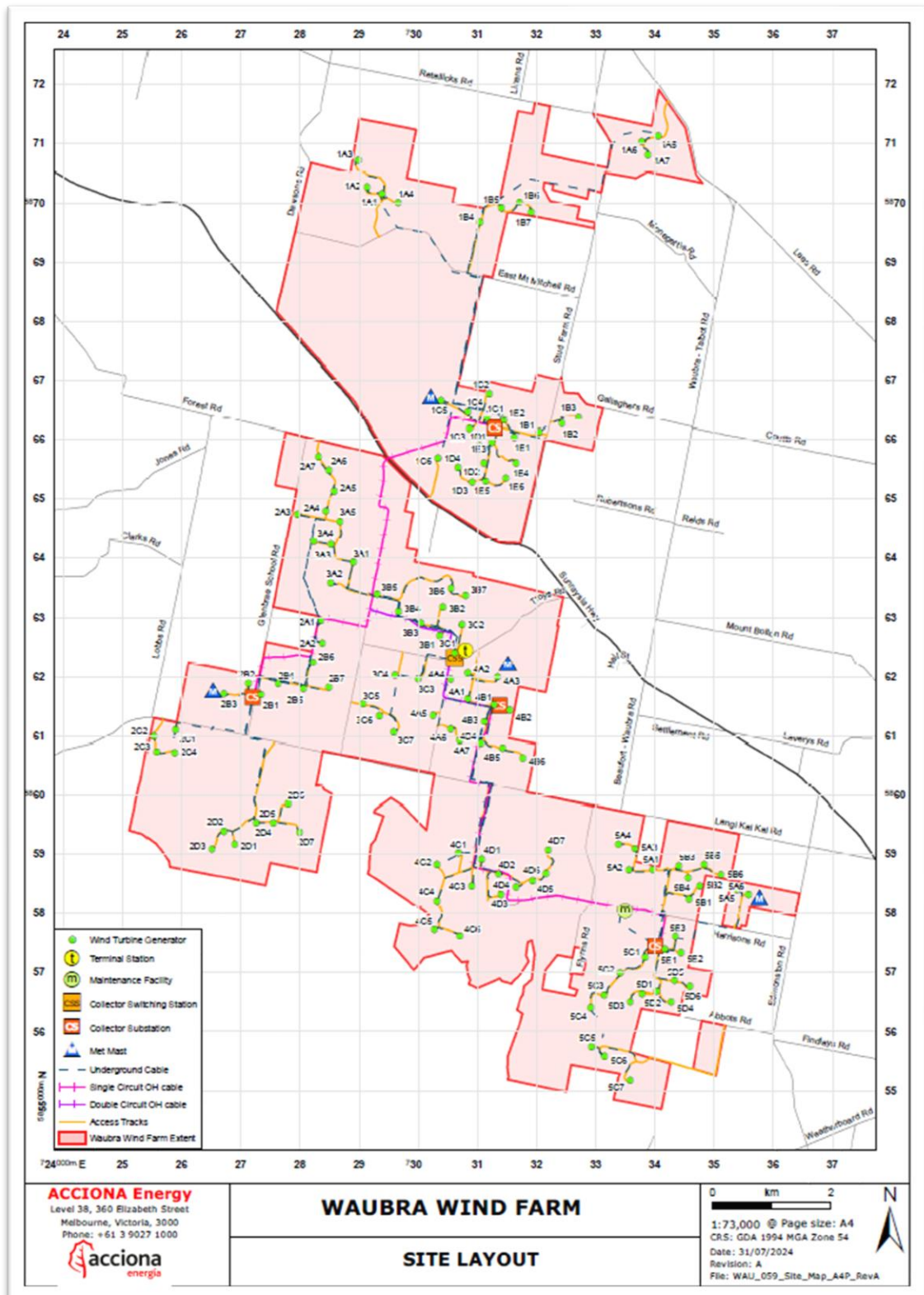
Scope	Name	Code	Source
WWF	Complaint Investigation and Response Plan	PAU02101_GAE07017	Internal

14. APPENDIX A – LOCALITY AND FACILITY MAPS



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15. APPENDIX B - MINIMUM DISTANCES BETWEEN PERSONS AND VEGETATION WITH PROTECTED AERIAL LINES (QUALIFIED AND UNQUALIFIED PERSONS)

Extracts from Electricity Safety (General) Regulations 2019

UNQUALIFIED PERSONS

Regulation 614 - Minimum distances between persons and protected aerial lines

614 (1) A person must not come closer to a protected aerial line set out in column 1 of Table 614 than the relevant minimum distance specified in column 2 of that Table that corresponds to that protected aerial line.

Table 614: Minimum distances from persons to protected aerial lines	
Type of aerial line / Nominal voltage (U)	Minimum distance
High voltage conductors $U \leq 66$ kV	2000 mm

Regulation 616 - Protected infrastructure—vegetation management work

616 (1) A person (other than a qualified person) must not carry out vegetation management work if the vegetation is closer to a protected aerial line set out in column 1 of Table 616 than the relevant minimum distance specified in column 2 or 3 of that Table.

Persons working within the below minimum distances must hold a current certificate that is approved by Energy Safe Victoria specifying satisfactory completion of a training course in tree clearing.

Table 616: Minimum distances of vegetation from protected aerial lines for persons (other than qualified persons) carrying out vegetation management work		
Type of aerial line / Nominal voltage (U)	Minimum distance of vegetation vertically below	Minimum distance of vegetation from aerial line (other than vertically below)
High voltage conductors $U \leq 66$ kV	2000 mm	4000 mm

QUALIFIED PERSONS

Regulation 616 - Protected infrastructure—vegetation management work

616 (2) A qualified person carrying out vegetation management work in the vicinity of a protected aerial line must comply with;

- (a) the vegetation management rules*; and
- (b) the Blue Book when working on or near high voltage electrical equipment

*Energy Safe Victoria; Electrical Safety Rules for Vegetation Management Work Near Overhead Powerlines by Non-Electrical Workers [Electrical Safety Rules](#)

16. APPENDIX C – TREE CUTTING OR REMOVAL NOTIFICATION TEMPLATE



ACCIONA ENERGY AUSTRALIA GLOBAL
Level 8, 11 Eastern Road
Melbourne VIC 3205
Australia
Tel: +61 3 9027 1000
www.acciona.com.au

To: [Insert – Owner, Occupier or Council]

This letter formally notifies you of our intent to cut and/or remove certain trees, the details of which planned activity is specified below.

1. Tree Identification

Species: [Botanical and Common Name]

Location: [Address or GPS Coordinates]

Significance:

- ☐ Tree of cultural or environmental significance
- ☐ Listed in a planning scheme as being of ecological, historical or aesthetic significance
- ☐ None of the above

2. Intended Action

- ☐ Cut
- ☐ Remove

Reason: [e.g., compliance with electric line clearance regulations]

3. Consultation Procedure

We will proceed with the planned cutting / removal unless you submit a formal written objection in response to this notice directly to the WWF Site Manager. Your objection must clearly state your objection and the basis for the objection.

Following receipt of the objection the Site Manager shall engage directly with yourself within 5 (five) days with the intention of resolving the objection. Where the objection cannot be resolved within 10 (ten) day of the objection, the objection shall be escalated to the General Manager, Operations, who shall make a decision based relevant information, including safety and compliance obligation and the details of the objection. If the objection remains unresolved 15 (fifteen) days after the initial objection, or the objector is not satisfied with the outcome of the objection process, the objector may raise a formal complaint in accordance with Complaint Investigation and Response Plan – WWF.

When informing the objector of a decision to proceed with cutting / removing trees, we will provide yourself with 5 (five) days' notice before commencing the cutting / removing works (if the initial planed

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works date has passed or if less the 5 days away) to allow the objector time to lodge a Complaint under the Complaint Investigation and Response Plan – WWF.

While an objection remains unresolved or subject to a decision under the Complaint Investigation and Response Plan – WWF, we will refrain from cutting / removing trees to the extent objected to. This shall not apply in the event that the tree has fallen or has become damaged and is to be removed to keep the minimum clearance space for an electric line span free of trees; or a suitably qualified arborist has assessed the tree having regard to foreseeable local conditions; and advised the us that the tree is likely to imminently fall onto or otherwise come into contact with an electric line

Contact for consultation: [Site Manager Details]

4. Diagram (if tree is to be cut and notice is to owner/occupier under 16(3)(a))

Attached diagram shows:

- Tree and electric line location
- Proposed cutting points

[Insert diagram here]

5. Impact on Land Use (if notice is to owner/occupier under 16(3)(c))

The cutting/removal may affect land use as follows:

[e.g., restricted access, noise, temporary fencing]

6. Public Land Status (if notice is to Council under 16(3)(b))

- ☐ Tree is on public land
- ☐ Tree is of cultural/environmental significance
- ☐ Tree is listed in a planning scheme

7. Timing of Works

Intended commencement: [select one]

- ☐ On [DD/MM/YYYY]
- ☐ During the period [DD/MM/YYYY] to [DD/MM/YYYY]

The start date will be no earlier than 14 days and no later than 60 days from the date of this notice.

We thank you for your support in assisting us in ensuring that electrical infrastructure remains in a safe and compliant state.

[Signature and Details – Site Manager]

17. APPENDIX D – URGENT TREE CUTTING NOTIFICATION TEMPLATE



ACCIONA ENERGY AUSTRALIA GLOBAL
Level 8, 11 Eastern Road
Melbourne VIC 3205
Australia
Tel: +61 3 9027 1000
www.acciona.com.au

Date: [Insert date]

To:

[Landowner / Occupier Name & [Address]

Subject: Notice of Urgent Vegetation Cutting under Clause 19 (Code of Practice for Electric Line Clearance)– [Site/Location]

Dear [Mr/Ms LastName],

Re: Notification of Urgent Cutting of Vegetation – [Location/Site]

Pursuant to Clause 19 of the Code of Practice for Electric Line Clearance, this letter serves to notify you that urgent cutting of vegetation has been undertaken on your property located at [Address / Site Description], as follows:

1. Details of Work Conducted

Date of cutting: [DD MMM YYYY]

Vegetation type(s) removed/trimmed: [e.g., Eucalyptus trees / shrubs]

Specific location on property: [e.g., along southern boundary adjacent to HV line, tree #12]

2. Reason for Urgency

This action was necessary to mitigate an immediate risk of [Electrical hazard / Fire/bushfire ignition] in accordance with Clause 19, which permits urgent action where delay would create significant safety risk.

3. Conducting Party

The work was carried out by:

Representative onsite: [Name & Role]

Contact details: [Phone / Email]

4. Permits & Assessment

Work was performed on the advice/assessment by [competent person's name and credentials].

Any required planning, environmental, heritage, or other permitting procedures were considered/applied in accordance with relevant regulations.

5. Photographic Record

Please find attached [number] of photographs documenting:

- a) Pre-cut vegetation condition
- b) Post-cut condition

7. Contact Us

If you have any concerns or require further information, please reach out to:

[Name]

[Title]

[Company]

Phone: []

Email: []

Thank you for your understanding and cooperation in ensuring the safety of our electric line infrastructure and the community.

Yours sincerely,

[Name]

[Title]

[Company]

PLAN WWF ELECTRIC LINE CLEARANCE MANAGEMENT

18. APPENDIX E – SAG AND SWAY CALCULATION

Minimum Clearance Space for Electrical Lines at Waubra Wind Farm

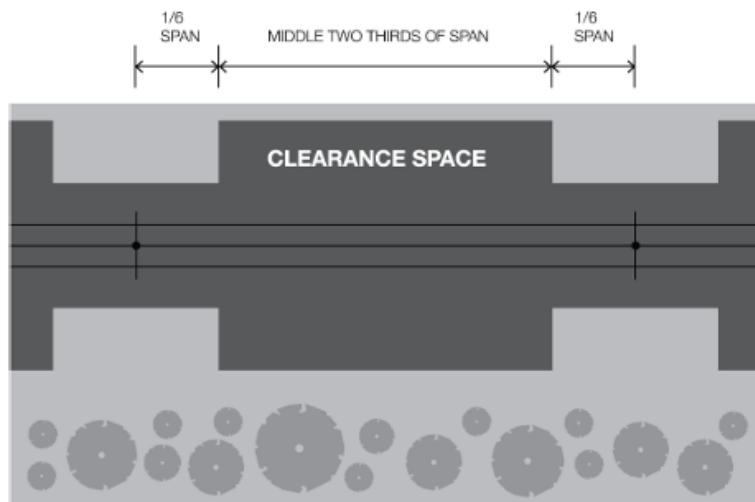
(Combined Applicable Distance and Allowance for Sag and Sway)

Span length	First and Last 1/6 of the span\ (Horizontal)	17% of span (Horizontal)	33% of span (Horizontal)	50% of span (Horizontal)	Vertical
0-40 m	2.25 m	2.25 m	2.25 m	2.25 m	2.25 m
>40-70 m	2.25 m	3 m	3 m	3 m	3 m
>70-100 m	2.25 m	3 m	3.5 m	3.8 m	3 m
>100-125 m	2.25 m	3.1 m	4.4 m	4.9 m	3 m
>125-150 m	2.25 m	3.8 m	5.5 m	6.3 m	3 m
>150-175 m	2.25 m	4.6 m	6.8 m	7.6 m	3 m
>175-200 m	2.25 m	5.4 m	8.3 m	9.2 m	3 m
>200-225m	2.25 m	6 m	9 m	9.5 m	3 m
For the purpose of simplicity; 1. The one single 12KV span is treated under the requirements of 66kv					

A detailed register of all Electrical Spans at WWF is provided in appendix H

Figure 1—Plan view of electric lines in all areas

Clauses 24, 25, 26, 27, 28 and 29,
Graphs 1, 2, 3, 4, 5 and 6



NOT TO SCALE

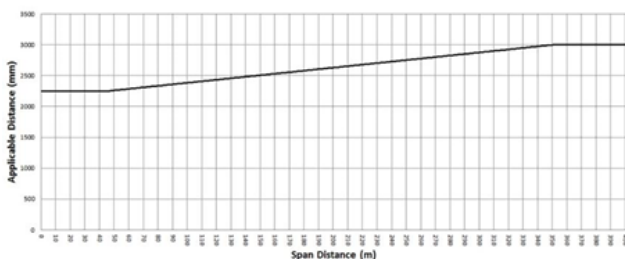
Figure 5—Uninsulated 66 000 volt electric line in a low bushfire risk area and uninsulated electric line in a hazardous bushfire risk area

Clauses 27, 28 and 29, Graphs 4, 5 and 6



Graph 6—Uninsulated 66 000 volt electric line in a hazardous bushfire risk area

Clauses 3 and 29



Graph 6 Formula

The formula by which the applicable distance for the middle two thirds of an electric line span to which clause 29 applies is calculated as follows—

For $0 < SD \leq 45$, $AD = 2250$ mm

For $45 < SD \leq 350$, $AD = 2250 + ((SD - 45) \times (750 \div 305))$

For $350 < SD$, $AD = 3000$ mm

where—

SD is the span distance;

AD is the applicable distance.

Notes to Graph 6

- 1 The applicable distance must be extended by an additional distance to allow for sag and sway of the conductor. This is done by adding that distance to the applicable distance (see clause 29(2)(a)).
- 2 A distribution company, or an owner or operator of a railway supply network or a tramway supply network, must assist a Council, if requested, by determining the additional distance (see clause 21(2)).
- 3 The minimum clearance space for an electric line span to which this Graph and clause 29 apply is partially illustrated in Figures 1 and 5.
- 4 The applicable distance for the first and last sixths of an electric line span to which clause 29 applies is 2250 millimetres.

19. APPENDIX F – IN FIELD MONTORING – CHECKLIST

IN-FIELD VEGETATION MANAGEMENT SUPERVISION CHECKLIST (AS 4373 + Electricity Safety (Electric Line Clearance) Interim Regulations 2025 + Code of Practice)

IN-FIELD VEGETATION MANAGEMENT SUPERVISION CHECKLIST	
AEAG Representative Name:	Date: / /
Contractor Name:	
Contractor Work Crew (Full Names):	
ACCIONA Mobile:	Email:
Works to be completed:	
General (tick when completed, write N.A if not applicable)	✓
• Contractor has completed all relevant site inductions, HSE checklists, and qualifications have been verified	
• Contactor is familiar with AS 4373's safety guidance on Clearance requirements equipment, PPE, and risk management	
• Significant Tree Register provided to Contractor	
• Sag and Sway computation and Register of Spans provided to contractor	
AS 4373 + Electricity Safety (Electric Line Clearance) Interim Regulations 2025 + Code of Practice	✓
• Correct pruning cuts and techniques (Pruning minimises impact on important vegetation as defined in the Code of Practice; rare, culturally significant, protected species)	
• Pruning preserves overall canopy balance, structural integrity, and natural form of the tree	
• Pruning achieves required minimum clearance distances in HBRA/LBRA as set in the Code of Practice	
• Cuts selected to ensure regrowth cycles will not cause encroachment before next scheduled inspection	
• Pruning does not leave debris or suspended branches that may later fall onto electric line	
• Where vegetation exhibits fast regrowth, higher pruning points or strategic structural pruning used to avoid frequent future encroachment	
• Pruning maintains sufficient canopy structure so that wind loading does not increase the risk of limb failure into electrical assets	
• All pruning near live lines follows safe-work practices referenced in the Code and Regulations	
• A spotter or authorised person present where pruning occurs close to live conductors	
Quality Assurance	✓
• Site cleared and safe	
• Photos taken	
• Non-compliances recorded and corrected	

20. APPENDIX G - ELECTRICAL LINE CLEARANCE REGULATION CROSS REFERENCE TABLE

Part. 2 Reg. 9	Regulatory requirement	Reference
4	A responsible person must ensure that a management plan prepared under subregulation (2) or (3) specifies the following—	
4(a)	the name, address and telephone number of the responsible person;	Section 5
4(b)	the name, position, address and telephone number of the individual who was responsible for the preparation of the management plan;	Section 5
4(c)	the name, position, address and telephone number of the persons who are responsible for carrying out the management plan;	Section 5
4(d)	the telephone number of a person who can be contacted in an emergency that requires clearance of a tree from an electric line that the responsible person is required to keep clear of trees;	Section 5
4(e)	the objectives of the management plan;	Section 7
4(f)	the land to which the management plan applies (as indicated on a map);	Appendix A
4(g)	any hazardous bushfire risk areas and low bushfire risk areas in the land referred to in paragraph (f) (as indicated on the map);	Appendix A and section 6.2
4(h)	each area that the responsible person knows contains a tree that the responsible person may need to cut or remove to ensure compliance with the Code and that is—	
4(h)(i)	indigenous to Victoria; or	Section 9.1
4(h)(ii)	listed in a planning scheme to be of ecological, historical or aesthetic significance; or	Section 9.1
4(h)(iii)	a tree of cultural or environmental significance;	Section 9.1
4(i)	the means which the responsible person will use to identify a tree of a kind specified in paragraph (h)(i), (ii) or (iii);	Section 9.1
4(j)	the management procedures that the responsible person will adopt to ensure compliance with the Code, which—	
4(j)(i)	must include details of the methods to be adopted for managing trees and maintaining a minimum clearance space as required by the Code; and	Section 9.2
4(j)(ii)	for the purposes of determining a minimum clearance space in accordance with Division 1 of Part 3 of the Code—	

4(j)(ii)(A)	must specify the method for determining an additional distance that allows for conductor sag and sway; and	Section 9.5
4(j)(ii)(B)	may provide for different additional distances to be determined for different parts of an electric line span;	Section 9.5 and Appendix E
4(k)	the procedures to be adopted if it is not practicable to comply with the requirements of AS 4373 while cutting a tree in accordance with the Code;	Section 9.4
4(l)	a description of each alternative compliance mechanism in respect of which the responsible person has applied, or proposes to apply, for approval under clause 31 of the Code;	Section 10
4(m)	the details of each approval for an alternative compliance mechanism that—	
4(m)(i)	the responsible person holds; and	Section 10 Section 10
4(m)(ii)	is in effect;	Section 10
4(n)	a description of the measures that must be used to assess the performance of the responsible person under the management plan;	Section 11
4(o)	details of the audit processes that must be used to determine the responsible person's compliance with the Code;	Section 11
4(p)	the qualifications and experience that the responsible person must require of the persons who are to carry out the inspection, cutting or removal of trees in accordance with the Code and the Electricity Safety (General) Regulations 2019;	Section 12
4(q)	notification and consultation procedures, including the form of the notice to be given in accordance with Division 3 of Part 2 of the Code;	Section 9.3
4(r)	a procedure for the independent resolution of disputes relating to electric line clearance;	Section 13
4(s)	if Energy Safe Victoria has granted an exemption under regulation 11 relating to a requirement of the Code, details of the exemption or a copy of the exemption.	Section 10

21. APPENDIX H – DETAILED LIST OF WWF OVERHEAD ELECTRICAL LINES

Pole Number span	Year of construction	Substation circuit	Span between poles (meters)
1	2008	CS1	
2	2008	CS1	28
3	2008	CS1	128
4	2008	CS1	102
5	2008	CS1	65
6	2008	CS1	97
7	2008	CS1	101
8	2008	CS1	77
9	2008	CS1	137
10	2008	CS1	24
11	2008	CS1	130
12	2008	CS1	130
13	2008	CS1	117
14	2008	CS1	21
15	2008	CS1	126
16	2008	CS1	130
17	2008	CS1	128
18	2008	CS1	128
19	2008	CS1	128
20	2008	CS1	130
21	2008	CS1	108
22	2008	CS1	96
23	2008	CS1	70
24	2008	CS1	87
25	2008	CS1	96
26	2008	CS1	125
27	2008	CS1	123
28	2008	CS1	118
29	2008	CS1	117
30	2008	CS1	126
31	2008	CS1	28
32	2008	CS1	65
33	2008	CS1	64
34	2008	CS1	56
35	2008	CS1	49
36	2008	CS1	115
37	2008	CS1	126
38	2008	CS1	126

Pole Number span	Year of construction	Substation circuit	Span between poles (meters)
1	2008	CS5	
1A	2008	CS5	48
2	2008	CS5	109
3	2008	CS5	125
4	2008	CS5	131
5	2008	CS5	107
6	2008	CS5	56
7	2008	CS5	103
8	2008	CS5	99
9	2008	CS5	112
10	2008	CS5	105
11	2008	CS5	116
12	2008	CS5	124
13	2008	CS5	126
14	2008	CS5	124
15	2008	CS5	118
16	2008	CS5	120
17	2008	CS5	128
18	2008	CS5	113
19	2008	CS5	114
20	2008	CS5	134
21	2008	CS5	135
22	2008	CS5	57
23	2008	CS5	128
24	2008	CS5	128
25	2008	CS5	128
26	2008	CS5	96
27	2008	CS5	125
28	2008	CS5	134
29	2008	CS5	106
30	2008	CS5	30
31	2008	CS5	120
32	2008	CS5	106
33	2008	CS5	120
34	2008	CS5	61
35	2008	CS5	149
36	2008	CS5	101
37	2008	CS5	127

38	2008	CS1	126
39	2008	CS1	126
40	2008	CS1	126
41	2008	CS1	143
42	2008	CS1	97
43	2008	CS1	79
44	2008	CS1	131
45	2008	CS1	134
46	2008	CS1	138
47	2008	CS1	129
48	2008	CS1	131
49	2008	CS1	51
50	2008	CS1	36
50	2008	CS2	37
51	2008	CS1, 2	98
52	2008	CS1, 2	80
53	2008	CS1, 2	102
54	2008	CS1, 2	84
55	2008	CS1, 2	101
56	2008	CS1, 2	99
57	2008	CS1, 2	102
58	2008	CS1, 2	40
59	2008	CS1, 2	98
60	2008	CS1, 2	98
61	2008	CS1, 2	99
62	2008	CS1, 2	100
63	2008	CS1, 2	99
64	2008	CS1, 2	100
65	2008	CS1, 2	98
66	2008	CS1, 2	28
67	2008	CS1, 2	99
68	2008	CS1, 2	89
69L	2008	CS1, 2	90
69R	2008	CS1, 2	94
70	2008	CS1, 2	121
71	2008	CS1, 2	33
72L	2008	CS1, 2	20
72R	2008	CS1, 2	14
1	2008	CS2	
2	2008	CS2	38
3	2008	CS2	150
4	2008	CS2	150
5	2008	CS2	56
6	2008	CS2	150
7	2008	CS2	150

38	2008	CS5	120
39	2008	CS5	117
40	2008	CS5	17
41	2008	CS5	129
42	2008	CS5	130
43	2008	CS5	129
44	2008	CS5	106
45	2008	CS5	127
46	2008	CS5	118
47	2008	CS5	100
48	2008	CS5	31
48A	2008	CS5	127
49	2008	CS5	127
50	2008	CS5	126
51	2008	CS5	127
52	2008	CS5	35
53	2008	CS5	57
54	2008	CS5	60
55	2008	CS5	130
56	2008	CS5	112
57	2008	CS5	30
58	2008	CS5	128
59	2008	CS5	128
60	2008	CS5	128
61	2008	CS5	128
62	2008	CS5	129
63	2008	CS5	89
64	2008	CS5	127
65	2008	CS5	141
66	2008	CS5	140
67	2008	CS5	122
68	2008	CS5	21
69	2008	CS5	78
69	2008	CS4	77
1	2008	CS4	
2	2008	CS4	53
3	2008	CS4	119
70	2008	CS5, 4	95
71	2008	CS5, 4	95
72	2008	CS5, 4	95
73	2008	CS5, 4	95
74	2008	CS5, 4	96
75	2008	CS5, 4	101
76	2008	CS5, 4	97
77	2008	CS5, 4	42

8	2008	CS2	21
9	2008	CS2	126
10	2008	CS2	125
11	2008	CS2	126
12	2008	CS2	140
13	2008	CS2	114
14	2008	CS2	121
15	2008	CS2	53
16	2008	CS2	110
17	2008	CS2	110
18	2008	CS2	113
19	2008	CS2	110
20	2008	CS2	110
21	2008	CS2	79
22	2008	CS2	20
23	2008	CS2	123
24	2008	CS2	132
25	2008	CS2	132
26	2008	CS2	126
27	2008	CS2	129
28	2008	CS2	131
29	2008	CS2	37
30	2008		125
31	2008	CS2	132

78	2008	CS5, 4	39
79	2008	CS5, 4	43
80	2008	CS5, 4	98
81	2008	CS5, 4	99
82	2008	CS5, 4	98
83	2008	CS5, 4	98
84	2008	CS5, 4	93
85	2008	CS5, 4	37
86	2008	CS5, 4	37
87	2008	CS5, 4	35
88L	2008	CS5, 4	33
88R	2008	CS5, 4	40
1	2008	WBTS, 'A bus' NTH	35
2	2008	WBTS, 'A bus' NTH	70
3	2008	WBTS, 'A bus' NTH	70
CSS	2008	WBTS, 'A bus' NTH	32
1	2008	WBTS, 'B bus' STH	35
2	2008	WBTS, 'B bus' STH	73
3	2008	WBTS, 'B bus' STH	72
CSS	2008	WBTS, 'B bus' STH	42
1-Feb	2008	CS5 'dam crossing'	221

22. RELATED DOCUMENTATION

CODE	TITLE
F01_PAU01_GAE07023	Authority to Mobilise Form
PAU01_GAE07006	Bushfire Mitigation Plan (WWF)
PAU01_GAE07011	Compliance Management Procedure
PAU02101_GAE07017	Complaint Investigation and Response Plan
PAU01_GAE07023	Contractor HSEQ Requirements Management Procedure
PAU01_GAE07021	Event Reporting and Management Procedure
PLN03_PAU01_GAE07006	Emergency Response Plan
PAU01_GAE07006	Emergency Response Procedure
I01_PAU01_GAE08011	Electric Line Clearance Inspection Instruction
PAU01_GAE07028	Electrical Safety Management Procedure
PAU01_GAE07022	HSE Risk Management Procedure
PAU01_GAE07070	Internal Audit Procedure
PLN04_PAU01_GAE07022	Operations and Maintenance HSE Plan
PLN01_GAE07016	Operational Environmental Management Plan
PAU01_GAE08011	High Voltage Overhead Lines Maintenance Strategy
N/A	6 monthly Environmental checklist
	AS 4373 Pruning of Amenity Trees
	Aboriginal Heritage Act 1988
	Country Fire Authority Act 1958 (VIC)
	Environmental Protection Act 2017 (VIC)
	Electricity Safety Act 1998 (VIC)
	Electricity Safety (Bushfire Mitigation) Regulations 2013 (VIC)
	Electricity Safety (Electric Line Clearance) Interim Regulations 2025 (VIC)
	Electrical Safety (Installations) Regulation 2009 (VIC)
	Environment Protection and Biodiversity Conservation Act 1999
	Flora and Fauna Guarantee Act 1988
	Heritage Act 2017
	Occupational Health and Safety Act 2004 (VIC)
	Planning and Environment Act 1987
	www.esv.vic.gov.au – Bushfire Mitigation Plan and general energy safety information
	www.cfa.vic.gov.au – incident warning information and other fire relevant information
	www.bom.gov.au – weather information include fire danger forecasts

PLAN

WWF ELECTRIC LINE CLEARANCE MANAGEMENT

CODE	TITLE
	www.worksafe.vic.gov.au – reportable incident information
	www.ballarat.vic.gov.au – notification of the Fire Danger Period Declaration
	www.firepermits.vic.gov.au – Fire Permits Victoria
	www.ausnetservices.com.au/About/Network-Regulation/Regulatory-Publications

NOTE: Complete the table with the documentation, legislation, regulations, etc. that is relevant to the document.